

ORIGINAL

THIS AMENDMENT:

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HEARING DIVISION PROPOSED AMENDMENT # 1

AZ CORP COMMISSION  
DOCKET CONTROL

TIME/DATE PREPARED: 11:30 a.m./April 2, 2008

COMPANY: Graham County Electric Cooperative, Inc.

AGENDA ITEM NO. U-10

DOCKET NO. E-01749A-07-236

OPEN MEETING DATE: April 8 & 9, 2008

Page 5, line 14.5, INSERT "unadjusted" between "The" and "Base".

Page 5, line 15.5 – 18.5 DELETE first two sentences of Findings of Fact No. 31. REPLACE with:

"Of the total Test Year revenues reported by GCEC, Staff allocated \$7,953,085 to Base Cost of Power Revenue and \$4,366,082 to Margin Revenue. Staff adjusted Test year revenues for retail sales to \$14,501,732 by increasing the Base Cost of Power Revenues by \$2,182,585 to \$10,135,679 to reflect Staff's normalization of the Test Year Base Cost of Power to \$.076509 per kWh."

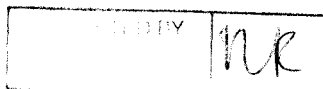
Page 13, line 25, INSERT new Findings Of Fact No. 69:

"Staff further recommends that within 30 days of the date of this decision, GCEC submit with Docket Control a separate tariff describing its bill estimation methodologies for Commission approval, which tariff should address:

Arizona Corporation Commission

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- a. Conditions under which estimated bills will be billed to customers.
- b. Notice of estimation clearly noted on estimated bills that are rendered to customers.
- c. Estimation procedures that explicitly address the conditions and procedures for estimated bills such as kWh estimates where: i) at least one year of premise history exists for the same customer at the same premise or a new customer with at least one year of premise history; ii) less than one year of premise history for the same customer at the same premise exists; iii) less than one year of premise history exists for a new customer but some premise history exists for the new customer and iv) no prior consumption history exists.

- d. Variations in estimation methods for differing conditions such as cases involving meter tampering or damaged meters.
- e. Conditions where bill estimations will be developed automatically or manually.
- f. Conditions where special procedures may be required such as the installation of meters with automatic reading capabilities, the need to estimate first and final bills, and the requirement to use customer specific data to complete as estimate.
- g. Where applicable, clearly indicate that estimation procedures will be in compliance with the appropriate section of the Arizona Administrative Code (e.g. R14-2-210(A)).”

Page 15, line 8, INSERT a new Ordering Paragraph between the third and fourth Ordering Paragraphs:

“IT IS FURTHER ORDERED that Graham County Electric Cooperative, Inc. reset its PPA rate to zero and reset its base cost of purchased power from the current level of \$0.060034 per kWh to \$0.076509 per kWh.”

Page 16, line 13 INSERT new Ordering Paragraph:

“IT IS FURTHER ORDERED that within 30 days of the effective date of this Order, Graham County Electric Cooperative, Inc. shall file with Docket Control a separate bill estimation tariff that complies with Finding of Fact No. 69.”

All conforming changes